

Siemens Experiences in the field of Flexible Operation

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Siemens Experiences in the field of Flexible Operation Journey of Coal Fired Power Plants



DESIGNATI



Operation in Full Load Focus on High Efficiency and High Avabillity **Base Load Plants** Middle Load Plants Peak Load Plants

STARI

Chile



Operation in Partial Load Start Up Optimization



Unit Control Frequency Control Automatic Generation Control



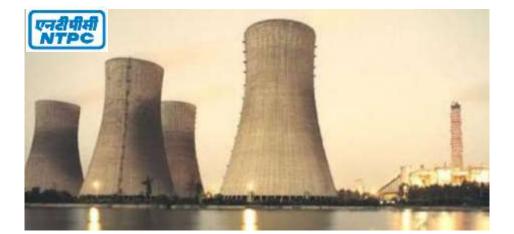
Min Load Reduction (<30%) Less Operating hours **Strategical Power Plants**

Siemens Experiences in the field of Flexible Operation Successful Min Load Tests in Dadri CFPP Unit 06





POWERTECH



Capacity:
Boiler:
Туре:
Number of mills:
Total coal dust pipes:
Turbine:

500 MW BHEL **Drum Boiler** 9 36 **BHEL-KWU** design

Min Load Test on June 21, 2018

- Load reduction from 490MW to 250MW
- Changing from four to three mills operation
- Load reduction in steps of 5 MW
- 195MW achieved and kept for 2.5 hours

Recommended measures to automize 40% min load:

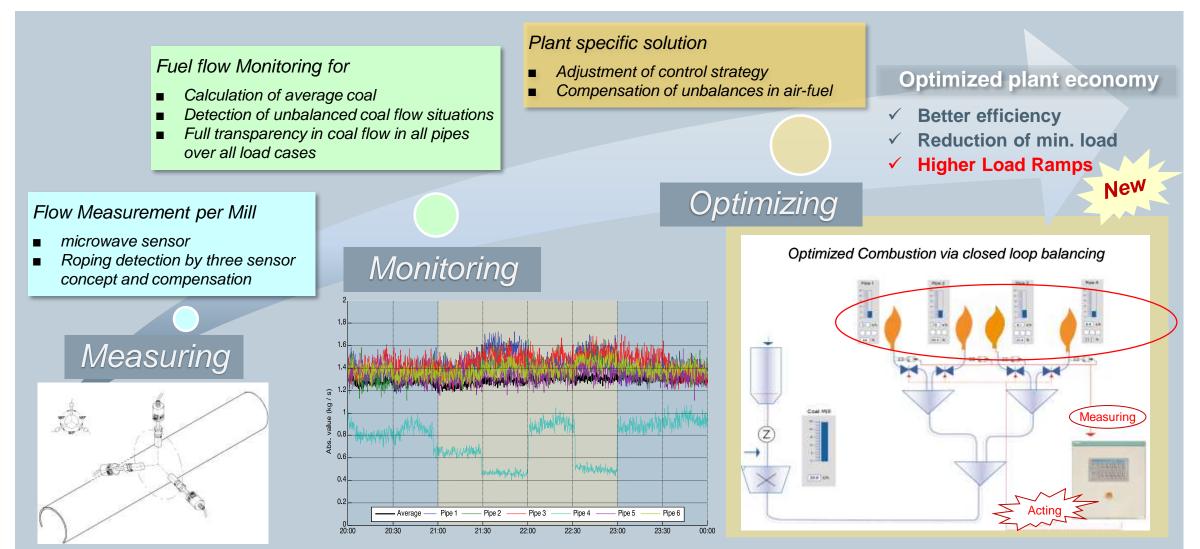
- **Unit Control** to coordinate slow-acting boiler and fast-acting turbine ٠
- Reheat / Flue Gas / Main Steam Temperature Control
- Mill Scheduler to switch coal mills on/off ٠ automatically depending on the firing demand
- Fatigue Monitoring System to determine residual lifetime of highly stressed components
- Replacing of the feed water recirculation valve by a control valve

Next step:

Installation of an Online Coal Flow Measurement System

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Capacity:	220 MW
Boiler:	Rafako
Туре:	Drum Boiler
Number of mills:	4
Total coal dust pipes:	24

Poland 200+ Program

- Program from Polnish Government with financing from European Union
- Flexibilization of 50 Units with 200MW
- Cold/Warm/Hot Start Optimization
- 40% min Load
- 4% Load Ramps
- Partial Load Efficiency Increasing

Recommended measures

- Unit Control to coordinate slow-acting boiler and fast-acting turbine
- Temperature Control
- Coal Flow Measurement System to increase partial load efficiency and load ramps

Actually Situation

- Coal Flow System installed in one mill
- Performance tests done





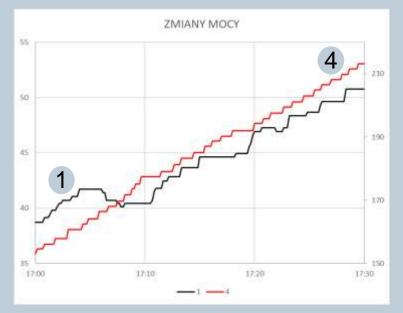
Siemens Experiences in the field of Flexible Operation Poland 200+ Program – Load ramp tests in Jaworzno CFPP



Actually Load Ramp

Load Ramps with 1%/min

From min to max



1/2 hours excerpt from load ramp

- 1 average feeder speed [%]
- 4 generated load [MW]

Primary Air Flow Test

Coal Flow Measurement in Mill1

TEST POW DO MLYNA 1

Step Change with Primary Air

19:55

100

19:45

- Delay of Load ~90s behind Air Flow
- Load ramp with 3,1%

220

200

170

160

150

20:15



- Storage capacity of the mills can be used for load ramp
- CFMS necessary to identify the moment of coal increasement

Next Step Extension of Coal Flow Measurement Solution to all Mills

1 – average feeder speed [%] 3 – coal flow measurement

20:08

2 - primary air flow mill 1 [m³/h) 4 – generated load [MW]

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Higher Load Ramps with less fuel costs / Overfiring

Overfiring 10%

Option 1: Adjust Air 100 · 100 -220 - ULD BLD - pHP SP 50 -Secondary Air Flap **50** · 170 min 30 CF Sensor 17.06.2008 05:43 FD Fan PA Fan Coal Mill

Higher Partial Load with optimization of air/fuel ratio

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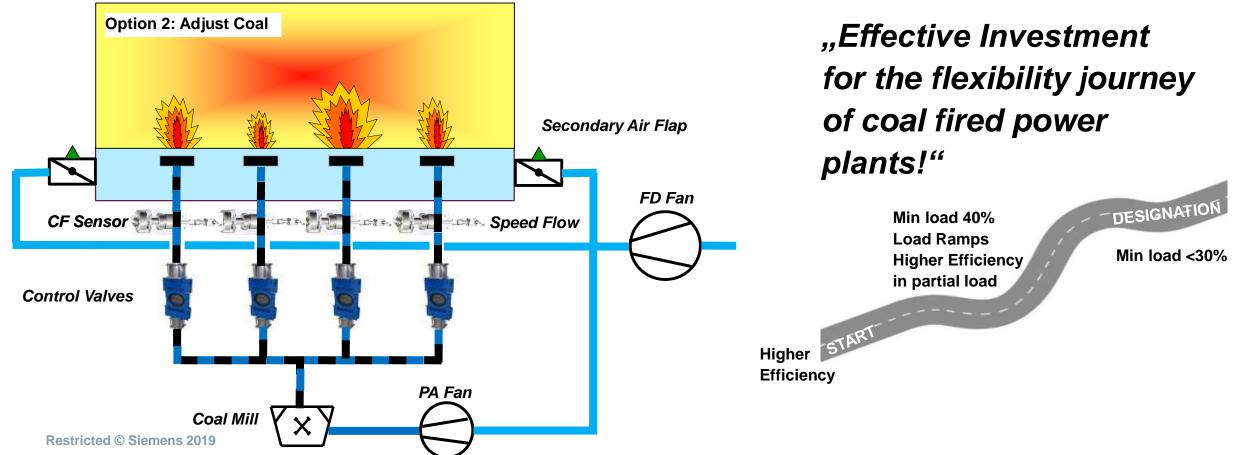
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Higher Partial Load with optimization of air/fuel ratio

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